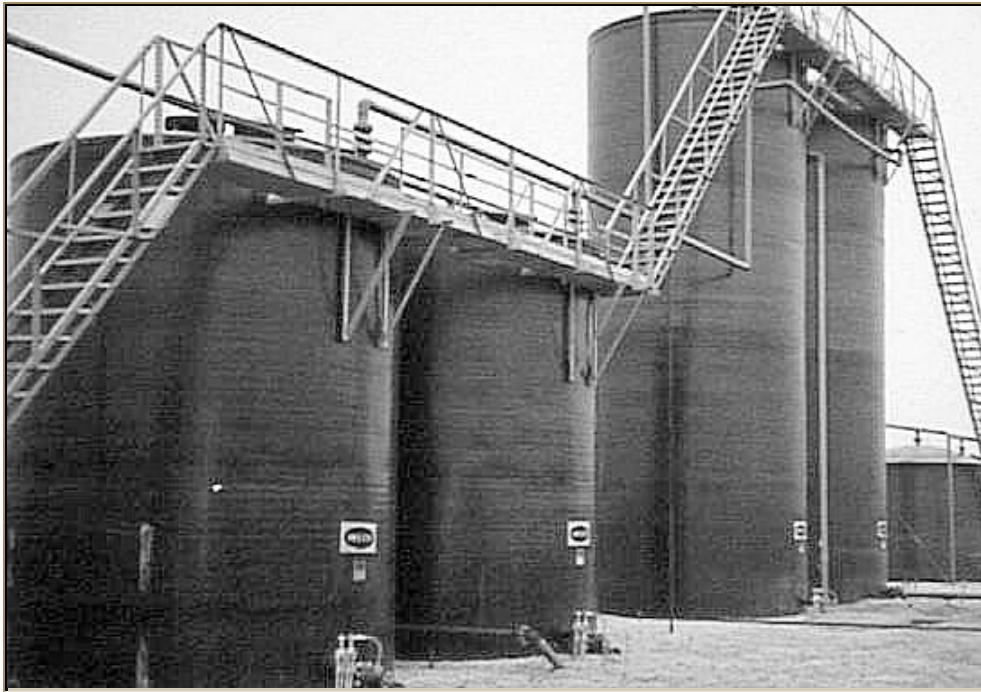


State of Indiana

Department of Natural Resources Division of Oil and Gas



Monthly Report

FEBRUARY, 2000

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

James A. Slutz, Director

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550
402 W. Washington St., Rm. 293
Indianapolis, IN 46204

Technical Services

Assistant Director:	Michael P. Nickolaus
Petroleum Geologists:	Mona Nemecek:
	Beth Hernly
Data Management:	Loretta Roller
Network Administrator:	Bradley Bornmann

Enforcement

Enforcement Manager:	James B. AmRhein
Secretary:	Patti Schmid
Inspectors:	Maurice Hughes
	Doug Kearby
	John White

Administration

Secretary:	Cheryl Hampton
Account Clerk	Jamie Adams

EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952
3101 N. Green River Rd., Suite 510
Evansville, IN 47715

Field Services

Assistant Director:	Rusty Retherford	
Orphan Sites Manager	Mary Estrada	
Administrative Assistant:	Cheryl Michels	
Inspectors:	Bill Cheek	Lowell Potts
	Forrest Decker	Don Veatch
	Tim Higginbottom	Kevin York

ABBREVIATIONS USED IN THIS REPORT

<u>Permit Type</u>	<u>Abbreviation</u>	<u>Application Type</u>	<u>Abbreviation</u>
Oil Well	OIL	New Well	NEW
Gas Well	GAS	Old Well Workover	OWWO
Gas Storage/ Observation Well	GSO	Old Well Drilled Deeper	OWDD
Enhanced Recovery Well	EHR	Well Conversion	CON
Saltwater Disposal Well	SWD	Change of Location	COL
Dual Completion Oil/ Class II	DCO	Change of Operator	COO
Dual Completion Gas/ Class II	DCG	Revoked Change of Operato	REC
Water Supply Well	WSW	Issued from Federal Permit	IFFP
Geologic/ Structure Test Well	GST		
Gas Storage Well	GSW		
Seismograph	SIS		
Test Hole	TST		
<u>Log Type</u>	<u>Abbreviation</u>	<u>Log Type</u>	<u>Abbreviation</u>
Audio	AUD	Induction Electric	IES
Borehole Imager	BIL	Litho-Density	LDT
Caliper-Hole Size	CAL	Microlog-Minilog	ML
Cement Bond/ Variable Density	CBL-VDL	Perforating Depth Control	PDC
Cement Evaluation	CET	Pipe Analysis	PAL
Compensated Density Porosity	CDL	Radioactive Tracer Survey	RAT
Compensated Neutron Porosity	CNL	Sonic Porosity	SP
Dipmeter	HDT	Temperature Survey	TEMP
Dual Induction	DIL		
Dual Induction Laterlog	OILDLL		
Fractur Identification	FIL		
Gamma Ray	GR		
Gamma Ray Neutron	GRN		
Gamma Ray Neutron/ Bond Log	GRN-CBL		

ACTIVITY BY COUNTY

County		Completions		New Permits	
	Dry	Class II	Producers	Pools	Wildcats
Blackford	0	0	0	0	0
Clay	0	0	0	0	0
Crawford	0	0	0	0	0
Daviess	0	0	0	0	0
Dubois	0	0	2	0	0
Gibson	0	0	0	1	0
Greene	0	0	0	0	0
Harrison	0	0	0	0	0
Henry	0	0	0	0	0
Jay	0	0	0	0	0
Knox	0	0	0	0	0
Lawrence	0	0	0	0	0
Martin	0	0	0	0	0
Owen	0	0	0	0	0
Perry	0	0	0	0	0
Pike	0	1	0	1	0
Posey	1	0	0	0	0
Rush	0	0	0	0	0
Spencer	1	0	1	1	0
Steuben	0	0	0	0	0
Sullivan	0	0	1	2	0
Vanderburgh	0	0	1	1	0
Vigo	0	0	0	0	2
Wabash	0	0	0	0	0
Warrick	1	0	0	0	0

ACTIVITY BY TYPE FOR 2000

PERMITS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	3	3	0	0	0	0	0	0	0	0	0	0	6
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	1	1	0	0	0	0	0	0	0	0	0	0	2
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	3	1	0	0	0	0	0	0	0	0	0	0	4
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	7	5	0	0	0	0	0	0	0	0	0	0	12
COMPLETIONS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	4	2	0	0	0	0	0	0	0	0	0	0	6
Gas	5	2	0	0	0	0	0	0	0	0	0	0	7
Dry	3	2	0	0	0	0	0	0	0	0	0	0	5
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	2	1	0	0	0	0	0	0	0	0	0	0	3
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	14	7	0	0	0	0	0	0	0	0	0	0	21
PLUGGINGS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	1	2	0	0	0	0	0	0	0	0	0	0	3
Gas	2	0	0	0	0	0	0	0	0	0	0	0	2
Dry	0	2	0	0	0	0	0	0	0	0	0	0	2
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	3	4	0	0	0	0	0	0	0	0	0	0	7
PRODUCTION	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil (In 000 Bbl.)	167	164	0	0	0	0	0	0	0	0	0	0	331
Gas (In MMCF)	75	12	0	0	0	0	0	0	0	0	0	0	87

Production figures are reported to the Division by the Indiana Department of Revenue and reflect the most current information available. Adjustments may be made at any time for figures previously reported. NOTE: The significant difference in Gas production reported for October should be corrected in the December report. It is the result of late filings and data entry delays.



Permits Issued

From 2/1/00 To 2/29/00

Jimmy C. Edgington R. R. #3, BOX 515 PRINCETON IN 47670- (812) 386-1629
was issued a NEW permit for OIL on 02/16/2000 The # 1 LEWIS SCHLETER permit number
51655 is located in GIBSON county, Section 36 T 2 S , R 10 W 330 N Line 330 W Line
NW NW NW at a surface elevation of 441 feet. The well is permitted to the HARDINSBURG formation in the
FRANCISCO S CON pool at an estimated depth of 1500 ft.

Hercules Petroleum Co., Inc. 2100 BITTEL RD. OWENSBORO KY 42301-4204 (270) 684-6172
was issued a OWW permit for OIL on 02/16/2000 The # 1 PIPER & RAY permit number
47705 is located in SPENCER county, Section FR 7 T 5 S , R 5 W 330 S Line 210 W Line
SW NE SW at a surface elevation of 496 feet. The well is permitted to the AUX VASES formation in the
LINCOLN PARK pool at an estimated depth of 1350 ft.

Hux Oil Corporation P. O. BOX 1027 RILEY IN 47871-1027 (812) 894-2096
was issued a CON permit for EHR on 02/04/2000 The # 9 J BIRDSONG permit number
50737 is located in SULLIVAN county, Section 24 T 9 N , R 8 W 330 N Line 330 E Line
NE SW NW at a surface elevation of 591 feet. The well is permitted to the O'HARA formation in the
COALMONT WEST pool at an estimated depth of 1000 ft.

Marion Koberstein P.O. BOX 564 PRINCETON IN 47670- (812) 385-4578
was issued a COO permit for OIL on 02/04/2000 The # 1 JOHN FRANK DILLON permit number
44831 is located in PIKE county, Section 8 T 1 S , R 9 W 330 N Line 330 W Line
NW SE SW at a surface elevation of 499 feet. The well is permitted to the AUX VASES formation in the
UNION BOWMAN CON pool at an estimated depth of 1600 ft.

Team Energy, L.L.C. R. #1, BOX 197 BRIDGEPORT IL 62417- (618) 943-1010
was issued a NEW permit for GST on 02/23/2000 The # 1A R. RIDGE permit number
51656 is located in SULLIVAN county, Section 19 T 7 N , R 8 W 990 S Line 660 W Line
SW SW at a surface elevation of 522 feet. The well is permitted to the KNOX formation in the
WILDCAT pool at an estimated depth of 6000 ft.



State Of Indiana
Department of Natural Resources
Division Of Oil and Gas

Completion Reports Received or Released from Confidentiality

Petro Halogen Corp P.O. BOX 104 GRAYVILLE IL 62844- has reported
completion of the # 2 HOFFMAN permit number 51589. This GAS well, completed on 10/13/1999
is located in Dubois county, Section 18 T 3 S , R 4 W 312 feet from the S line and 1015 feet from the W line,
SW NW It was completed to a total depth of 1523 feet within the following intervals: 1254-1263-SALEM

Petro Halogen Corp P.O. BOX 104 GRAYVILLE IL 62844- has reported
completion of the # 2 SCHUE permit number 51588. This GAS well, completed on 10/29/1999
is located in Dubois county, Section 7 T 3 S , R 4 W 790 feet from the N line and 237 feet from the W line,
SW NE It was completed to a total depth of 1310 feet within the following intervals: 1261-1276-SALEM

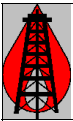
Roland Mulzer P.O. BOX 395 TELL CITY IN 47586- has reported
completion of the # CU 9 CHESTER EBERHARDT HEIRS permit number 51609. This OIL well, completed on 12/27/1999
is located in Spencer county, Section 11 T 5 S , R 6 W 230 feet from the N line and 375 feet from the W line,
NW NE NW It was completed to a total depth of 1198 feet within the following intervals: 1188-1192-AUX VASES

Hercules Petroleum Co., Inc. 2100 BITTEL RD. OWENSBORO KY 42301-4204 has reported
completion of the # 1 BERNARD HURM permit number 51585. This DRY well, completed on 08/04/1999
is located in Spencer county, Section 16 T 7 S , R 6 W 420 feet from the N line and 375 feet from the E line,
NE NE NE It was completed to a total depth of 1485 feet within the following intervals:

Brett Meier R. R. #2, BOX 264 B PRINCETON IN 47670- has reported
completion of the # 3 AUBREY WELTON permit number 28577. This EHR well, completed on 01/21/2000
is located in Pike county, Section 19 T 1 S , R 8 W 140 feet from the S line and 330 feet from the E line,
SE NE SW It was completed to a total depth of 1482 feet within the following intervals: 1468-1482-AUX VASES

Hux Oil Corporation P. O. BOX 1027 RILEY IN 47871-1027 has reported
completion of the # 1-20 MARTS-SLUDER permit number 51312. This OIL well, completed on 12/22/1999
is located in Sullivan county, Section 20 T 9 N , R 9 W 5 feet from the S line and 659 feet from the W line,
SW NW NW It was completed to a total depth of 3600 feet within the following intervals: 2105-2177-DEVONIAN

Inklebarger Drilling Company 4040 KENSINGTON PLACE OWENSBORO KY 42301- has reported
completion of the # I-1 KREMPP LUMBER CO. permit number 50507. This DRY well, completed on 10/15/1995
is located in Warrick county, Section 33 T 4 S , R 6 W 330 feet from the S line and 330 feet from the W line,
SW SE SE It was completed to a total depth of 1209 feet within the following intervals:



Wells Plugged by Date

From 2/1/00 To 2/29/00

Permit	Operator Name	Well Number and Name		Type	TWP	RGE	Section	Plugged
51644	John R. Basnett	1	BLOOD-STATE OF INDIAN DRY		3 S	14 W	21	02/03/2000
12646	Hubert W. Rose	1 UNIT	RONEY/MORISON/SLOAN OIL		1 S	10 W	32	02/04/2000
10352	Hubert W. Rose	#1CO	J & M L WHEELER ETAL OIL		1 S	10 W	29	02/04/2000
50507	Inklebarger Drilling Company	I-1	KREMPP LUMBER CO. DRY		4 S	6 W	33	02/25/2000